

**PECO Energy Company  
Default Service Program RFP  
March 2016 Solicitation**

**General Information  
Bid Date: Tuesday, March 8, 2016**

**Template Information:**

In addition to this 'General Information' sheet, this Bid Form contains the 'Bids' sheet.  
The 'Bids' sheet is for entering Bids for all products.

**Bidder Information:**

Company Name: \_\_\_\_\_  
 Contact Name: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_

**Bidder Information is incomplete. All fields are mandatory.**

**Class & Product Information:**

A "Class" is a grouping of PECO's retail customers. PECO will procure full requirements service for the Residential ("RES") and Small Commercial ("SC") Classes on a fixed-price basis. PECO will procure full requirements service with energy priced to the PJM day-ahead spot market for the Medium Commercial ("MC") and Large Commercial and Industrial (LC&I) Classes.

Number of tranches available		
Class (Product)	Supply Period	Available Tranches
Residential (RES-12-Jun16)	June 2016 - May 2017	12
Residential (RES-24-Jun16)	June 2016 - May 2018	9
Small Commercial (SC-12-Jun16)	June 2016 - May 2017	12
Medium Commercial (MC-12-Jun16) and Large Commercial & Industrial (LC&I-12-Jun16)	June 2016 - May 2017	8

The Load Caps for a Class are set so that the customers of that Class have no more than a 50% exposure to any one Default Supplier at any given time. The Load Caps apply to the list of products that contribute to Default Supply for a Class at a given point in time including products procured under DSP II. The Load Cap for an RFP Bidder that is a Default Supplier will take into account tranches won in previous solicitations under DSP II and DSP III.

**Maximum Number of Tranches Bid in this Solicitation - RES Class.**

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Caps for RES Class
RES-12-Jun16	12	Won more than 19 RES-24-Dec14 tranches under DSP II and RES-18-Jun15, RES-24-Jun15, RES-12-Dec15, RES-24-Dec15 and RES-17-Jan16 under DSP III	31 less RES-24-Dec14 tranches won under DSP II and less RES-18-Jun15, RES-24-Jun15, RES-12-Dec15, RES-24-Dec15 and RES-17-Jan16 won under DSP III
RES-24-Jun16	9	Won more than 22 RES-24-Dec14 tranches under DSP II and RES-18-Jun15, RES-24-Jun15, RES-12-Dec15, RES-24-Dec15 and RES-17-Jan16 under DSP III	

**Maximum Number of Tranches Bid in this Solicitation - SC, MC and LC&I Classes.**

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Cap
SC-12-Jun16	12	Won SC tranches in the September 2015 Solicitation under DSP III	12 less SC tranches won in the September 2015 Solicitation under DSP III
MC-12-Jun16 and LC&I-12-Jun16	8	Load Caps apply always	4

**Complete and Sign Certification:**

I, \_\_\_\_\_, certify under penalty of perjury that I am authorized to submit these Bids.

By affixing my electronic signature below I understand and agree with the following: Any Bid on any product submitted in response to this RFP for this solicitation is binding until six (6) business days after the Bid Date and constitutes a binding and irrevocable offer to provide service under the terms of the PECO Energy Company Pennsylvania Default Service Supplier Master Agreement at the price specified in the Bid.

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Signature

**Please enter your Name and Electronic Signature.**

**PECO Energy Company  
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**Bids**  
**Bid Date: Tuesday, March 8, 2016**

**Bids**

- A 'Bid' is a price in \$/MWh for one tranche of a given product.
- A 'Bid' is rounded to the nearest cent.
- An RFP Bidder may submit different Bids for different tranches of a given product.
- Bids should be entered from top to bottom, without skipping rows.

**Section 1. Total Number of Tranches Bid**

**Total Tranches Across all Products**

**Section 2. Bids for each Tranche of each Product**

Bids (All Bids are in \$/MWh)

Residential	Residential	Small Commercial	Medium Commercial and Large Commercial and
RES-12-Jun16	RES-24-Jun16	SC-12-Jun16	MC-12-Jun16 and LC&L-12-Jun16
June 2016 - May	June 2016 - May	June 2016 - May	June 2016 - May
Bid (\$/MWh)	Bid (\$/MWh)	Bid (\$/MWh)	Bid (\$/MWh)
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	
6	6	6	
7	7	7	
8	8	8	
9	9	9	
10	10	10	
11	11	11	
12	12	12	

Number of Tranches Bid

Residential	Residential	Small Commercial	Medium Commercial and Large Commercial and
June 2016 - May	June 2016 - May	June 2016 - May	June 2016 - May
<input style="width: 100px;" type="text" value="0"/>	<input style="width: 100px;" type="text" value="0"/>	<input style="width: 100px;" type="text" value="0"/>	<input style="width: 100px;" type="text" value="0"/>

Bidder-Specific Load Caps

<input style="width: 100px;" type="text" value="12"/>	<input style="width: 100px;" type="text" value="9"/>	<input style="width: 100px;" type="text" value="12"/>
<input style="width: 100%; text-align: center;" type="text" value="31"/>		

Load Cap Status

OK	OK	OK
OK		
OK		

Your bidder-specific load caps for a Class are set so that you serve no more than 50% of the load for a Class at any given time and take into account the tranches won in previous solicitations under DSP II and DSP III.